

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN PLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1604-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface 2180' from the east line NWNE  
At proposed prod. zone 769' from the north line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
one half mile

16. NO. OF ACRES IN LEASE  
220

17. NO. OF ACRES ASSIGNED TO THIS WELL  
3

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
300'

19. PROPOSED DEPTH  
220' to 700'

20. ROTARY OR CABLE TOOLS  
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4188' BP Goodridge Sandstone

22. APPROX. DATE WORK WILL START  
when approved

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SITTING DEPTH	QUANTITY OF CEMENT
11 in	7 5/8	23 pd	21 ft	7 sacks
6 3/4	4 1/2	9 1/2	top of zone	25 sacks or more

- 1, 2, 4, 5, 8, 9
3. surface formation cupai
6. estimated top of geological formation Goodridge 200ft plus
7. estimated depth of anticipated water, oil, or gas Goodridge zone 200 ft plus
10. pressure equipment, none, these shallow carry little or no pressure
11. circulating medium, air and foam
12. testing, logging -- samples only
13. abnormal pressures or temperatures, none-- no hydrogen sulfite
14. anticipated starting date reasonable time after approval  
duration of drilling six to ten days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. E. Steen TITLE President DATE 4-14-90

(This space for Federal or State office use)

PERMIT NO. 43-03231524 APPROVAL DATE 4-24-90

APPROVED BY John R. Bue TITLE WELL SPACING: Cause No. 156-3

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

BEFORE THE BOARD OF OIL, GAS AND MINING  
DEPARTMENT OF NATURAL RESOURCES  
IN AND FOR THE STATE OF UTAH

IN THE MATTER OF THE APPLICATION )  
OF SAN JUAN MINERALS EXPLORATION )  
COMPANY FOR AN EXCEPTION TO THE )  
WILD CAT WELL SPACING PATTERN )  
ESTABLISHED BY RULE C-3, OF THE )  
GENERAL RULES AND REGULATIONS, )  
AND AMENDING PRIOR ORDERS OF THE )  
BOARD IN CAUSE NO. 156-1 TO GRANT )  
UNRESTRICTED SPACING IN CERTAIN )  
PORTIONS OF THE MEXICAN HAT AREA, )  
SAN JUAN COUNTY, STATE OF UTAH )

ORDER

CAUSE NO. 156-3 ✓

Pursuant to Notice of Hearing dated February 22, 1980, as amended, of the Board of Oil, Gas and Mining, Department of Natural Resources of the State of Utah, this Cause came on for hearing before Cleon B. Feight, acting as hearing examiner for the full Board, commencing at the hour of 9:00 a.m. on April 15, 1980, in the offices of the Division of Oil, Gas and Mining, 1588 West North Temple, Salt Lake City, Utah.

Appearing for the applicant was Anthony L. Rampton of the law firm of Fabian & Clendenin, Salt Lake City, Utah, and Robert Lauth, Certified Registered Geologist. Appearing on behalf of the Division of Oil, Gas and Mining were Denise Dragoo, Special Assistant, Utah Attorney General's Office, and Mike Minder, Petroleum Engineer.

NOW, THEREFORE, having considered the testimony presented to the hearing examiner and the exhibits received at said hearing, and being fully advised in the premises, and all persons appearing before the hearing examiner being in favor of the application, the Board now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner and within the time required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matter covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate the Order hereinafter set forth.

3. The principal producing sand or zone in this area is the Goodridge Sand producing from shallow sand and low pressure.

4. That there has been no systematic development through the Mexican Hat Area.

5. By Order entered in Cause No. 156-1 dated September 25, 1974, the Board established five-acre spacing for drilling wells and not less than two hundred feet from any property or lease line or from the boundary of any legal subdivision comprising a governmental quarter-quarter section or equivalent lot or lots of comparable size and location and not less than 330 feet from any producible oil well, unless otherwise specifically permitted by order of the Board after notice and hearing.

6. That the oil wells producing on tracts in Sections 31 and 32, Township 41 South, and Sections 4, 5, 6, 7 and 8, Township 42 South, Range 19 East, Salt Lake Meridian, San Juan County, State of Utah, are all producing from the Goodridge producing sand.

7. That the Goodridge formation is confined to certain pockets of permeability and <sup>porosity</sup> ~~porosity~~ requiring the drilling of holes in an irregular pattern in order to discover and drain all of the recoverable oil and associated hydrocarbons from said formation.

8. That in order to facilitate the location and commercial production of oil in this area, it is necessary to allow for an amendment to the Order in Cause No. 156-1 so as to permit the drilling of wells on unrestricted spacing in the aforesaid sections.

#### O R D E R

#### IT IS THEREFORE ORDERED:

A. That an exception is hereby granted to the provisions of Rule C-3, General Rules and Regulations, Division of Oil, Gas

and Mining, so as to permit the drilling of wells on unrestricted spacing to best accommodate the prevention of waste and protection of correlative rights in the development of the field and to maximize ultimate future recovery of oil and associated hydrocarbons insofar as and only insofar as the Goodridge Formation in Sections 31 and 32, Township 41 South, and Sections 4, 5, 6, 7 and 8, Township 42 South, Range 19 East, Salt Lake Meridian, San Juan County, State of Utah, and the Order of this Board in Cause No. 156-1 is hereby amended accordingly.

B. It is further Ordered that no well in said Sections shall be drilled less than 50 feet from any property or lease line or from the boundary of any legal subdivision comprising a governmental quarter-quarters section or equivalent lot or lots of comparable size unless otherwise specifically permitted by order of the Board after notice and hearing.

C. That this Order is a temporary order and the Board, on its own motion or the motion of any interested party, may file an application requesting a hearing to present new evidence covering the matter set forth herein.

D. That the Board retains continuing jurisdiction of all matters covered by this Order and particularly retains continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED AND EFFECTIVE this 15<sup>th</sup> day of <sup>April</sup> ~~May~~, 1980.

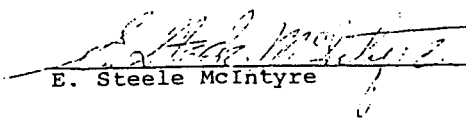
BOARD OF OIL, GAS AND MINING OF  
THE STATE OF UTAH

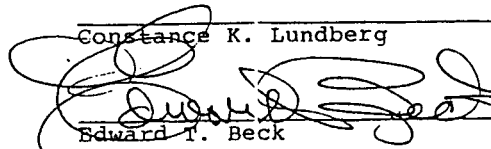
\_\_\_\_\_  
Charles R. Henderson

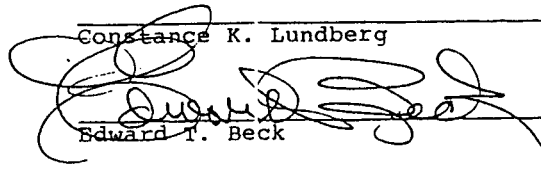
\_\_\_\_\_  
John L. Bell

\_\_\_\_\_  
Thadeus W. Box

\_\_\_\_\_  
C. Ray Juvelin

  
E. Steele McIntyre

  
Constance K. Lundberg

  
Edward T. Beck

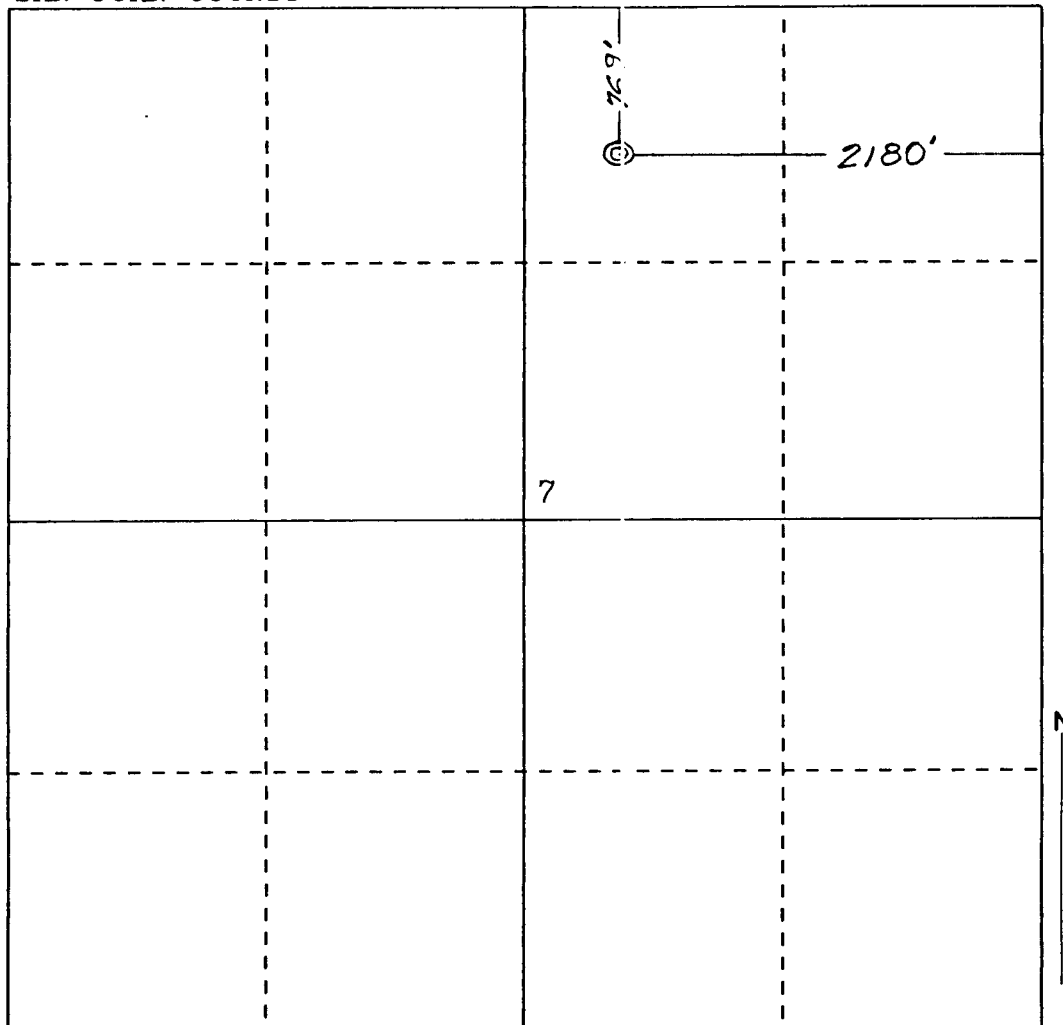
COMPANY WESGRA OIL COMPANY  
LEASE GEBAUER-Groom WELL NO. RISENHOOVER #27  
SEC. 7 T. 42 S. R. 19 E. S.L.M.

LOCATION 769 FEET FROM THE NORTH LINE and  
2180 FEET FROM THE EAST LINE.

ELEVATION 4188

SAN JUAN COUNTY

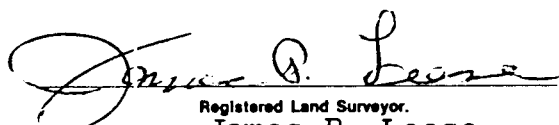
UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. # 1472

SURVEYED 30 August 19 84

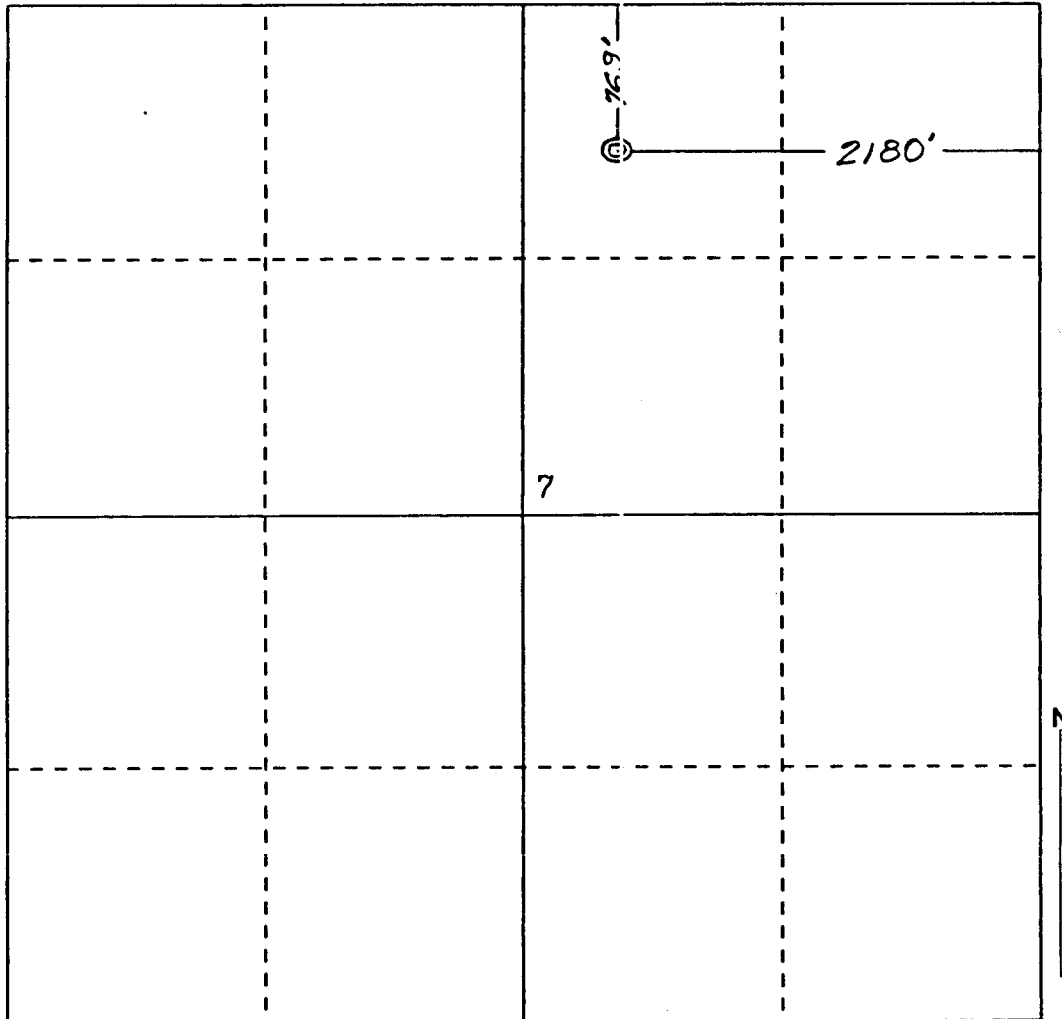
COMPANY WESGRA OIL COMPANY  
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SEAL:

  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. # 1472

SURVEYED 30 August 19 84

OPERATOR Wesgra Corporation (N1060) DATE 4-19-90

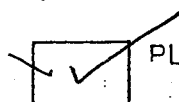
WELL NAME Gebauer-Groom 27

SEC NWNE 7 T 42S R 19E COUNTY San Juan

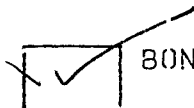
43-037-31524  
API NUMBER

Federal (17)  
TYPE OF LEASE

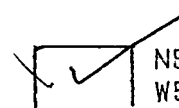
CHECK OFF:



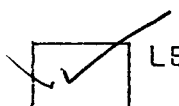
PLAT



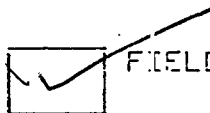
BOND



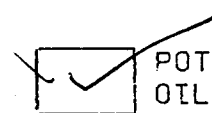
NEAREST  
WELL



LEASE



FIELD



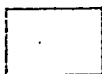
POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

Nearest well ok under Cause No. 156-3  
Water Permit (Culinary Water - Mexican Hat) ok!  
No other producing well in the FSCR formation. <sup>8-28-91</sup> APD for Deepening  
tells within 40' true spacing.

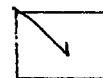
APPROVAL LETTER:

SPACING:

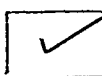


R615-2-3

N/A  
UNIT



<sup>8-28-91</sup>  
R515-3-2



156-3 4-15-80  
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_





# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

April 24, 1990

Wesgra Corporation  
P. O. Box 367  
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom #27 - NW NE Sec. 7, T. 42S, R. 19E - San Juan County, Utah  
769' FNL, 2180' FEL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31524.

Sincerely,

A handwritten signature in black ink, appearing to read "R. J. Fifth". The signature is stylized with a large, looped "R" and a cursive "Fifth".

R. J. Fifth  
Associate Director, Oil & Gas

lcr  
Enclosures  
cc: Bureau of Land Management  
J. L. Thompson  
WE14/52-53

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

INDIVIDUAL WELL RECORD

	7		

FEDERAL

Date July 5, 1991

Sec. 7

T. 42 S.

R. 19 E.

SLB & Mer.

Ref. No. \_\_\_\_\_

Lease No. 7303 State Utah  
Lessee Wesgra Oil Corporation 100% Courty San Juan  
Operator Wesgra Oil Corporation Field Mexican Hat  
Well Name & No. Gebauer-Groom 27 Unit/CA \_\_\_\_\_  
A.P.I. Well No. 43-037-31524 District Moab  
Location 2180' FEL & 769' FNL Subd vision NWNE  
Date Drilling Approved 7/18/90 Well Elevation 4188 Feet  
Date Drilling Commenced 7/25/90 Total Depth 670 Feet  
Date Drilling Ceased 8/7/90 Initial Production \_\_\_\_\_  
Date Completed For Production 8/10/90 Gravi y A.P.I. \_\_\_\_\_  
Date Abandonment Approved (Final) \_\_\_\_\_ Initial Reservoir Pressure \_\_\_\_\_

GEOLOGIC FORMATIONS

PRODUCTIVE HORIZONS

SURFACE  
Supai

LOWEST TESTED

NAME  
Little Loop

DEPTHS  
575' - 645'  
(selective)

CONTENTS  
oil

SURFACE MANAGEMENT AGENCY	<u>BLM</u>
MINERAL OWNERSHIP	<u>BLM</u>
LEASE EXPIRATION	<u>2/28/79</u>

WELL STATUS

YEAR	JAN.	FEB.	MARCH	APRIL	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1990							spud	POW				

First Production Memorandum 3/1/79 Lease Extension Memorandum 8/21/74 Confirmation \_\_\_\_\_

Remarks \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2180' from the east line

At proposed prod. zone 769' from the north line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

one half mile

43-037-31524

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

300'

16. NO. OF ACRES IN LEASE

220

19. PROPOSED DEPTH

220' to 700'

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TO THIS WELL

3 acres

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4188'

22. APPROX. DATE WORK WILL START\*

when approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
--------------	----------------	-----------------	---------------	--------------------

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
1-TAS	
MICROFILM <input checked="" type="checkbox"/>	
FILE	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*McSkeen*

TITLE

President

DATE

4-10-90

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE  
Assistant District Manager

JUL 18 1990

APPROVED BY

*William C. Stringer*

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF

CONDITIONS

GAS IS SUBJECT TO NTL 4-A

Dated 1/1/80

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COMPANY WESGRA OIL COMPANY

LEASE GEBAUER WELL NO. RISENHOOVER #27

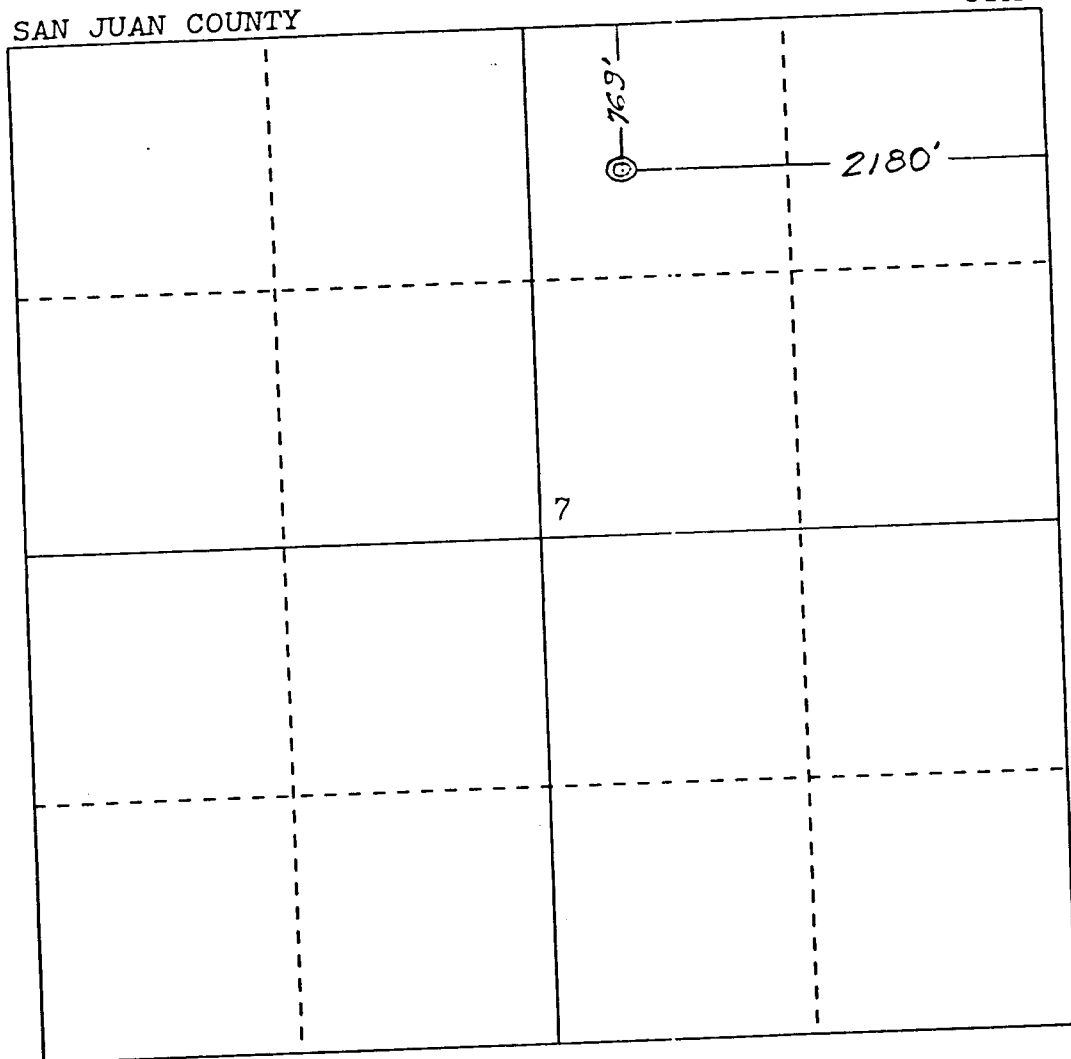
SEC. 7 T 42 S. R 19 E, S.L.M.

LOCATION 769 FEET FROM THE NORTH LINE and  
2180 FEET FROM THE EAST LINE.

ELEVATION 4188

SAN JUAN COUNTY

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

*James P. Leese*  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. # 1472

SURVEYED 30 August 19 84

Wesgra Corporation  
Well No. Gebauer-Groom 27  
NWNE Sec. 7, T. 42 S., R. 19 E.  
San Juan County, Utah  
U-7303

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM Bond UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, Onshore Oil and Gas Order No. 2 and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

1. 500 lb pressure valve shall be tested according to Onshore Order No. 2. See Informational Attachment.
2. Casing and cementing requirements shall comply with Onshore Order No. 2 requirements. See Informational Attachment.

B. STIPULATIONS

1. All permanent above-ground facilities (6 months or longer) would be painted a neutral, nonreflective SAND color to blend into the surrounding area, except for those required to comply with the Occupational Safety and Health Act or written company safety manual or documents.

2. All site security guidelines identified in 43 CFR 3162.7-5 and ONSHORE OIL AND GAS ORDER NO. 3; SITE SECURITY will be adhered to.

3. Gas measurement will be conducted in accordance with the ONSHORE OIL AND GAS ORDER NO. 5; GAS MEASUREMENT and 43 CFR 3162.7-3.

4. Oil measurement will be conducted in accordance with ONSHORE OIL AND GAS ORDER NO. 4; OIL MEASUREMENT and 43 CFR 3162.7-2.

5. No chrome compounds will be on location.

6. As soon as the reserve pit has dried or within eighteen months whichever is least, all areas not needed for production (including access road) will be filled in, recontoured to approximately natural contours and as much top soil as was removed, replaced leaving enough for future restoration. The remaining top soil (if any) will be stabilized and seeded in place. If the well is a dry hole, the location and access road will be rehabilitated totally.

7. After rehabilitation of the site the area will be seeded with six (6) lbs/acre of Fourwing saltbush or with six (6) lbs/acre of shadscale. The seed will be broadcast followed by a light harrowing.

8. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO).

Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
- a timeframe for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction.

9. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

10. If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligation determined by the authorized officer.

- 2000 psi BOP & BOPE:

Annular preventer, or double rams, or two rams with one being blind and one being a pipe ram

Kill line (2 inch minimum)

1 kill line valve (2 inch minimum)

1 choke line valve

2 chokes

Upper kelly cock valve with handle available

Safety valve and subs to fit all drill strings in use

Pressure gauge on choke manifold

2 inch minimum choke line

Fill-up line above the uppermost preventer

- If repair or replacement of the BOPE is required after testing, this work shall be performed prior to drilling out the casing shoe.
- When the BOPE cannot function to secure the hole, the hole shall be secured using cement, retrievable packer or bridge plug packer, bridge plug or other acceptable approved methods to assure safe well conditions.

- Choke Manifold Equipment:

All choke lines shall be straight lines unless turns use tee blocks or are targeted with running tees, and shall be anchored to prevent whip and reduce vibration.

All valves (except chokes) in the kill line, choke manifold and choke line shall be a type that does not restrict the flow (full opening) and that allows a straight through flow.

Pressure gauges in the well control system shall be a type designed for drilling fluid service.

- 2000 psi system - Accumulator Equipment:

Accumulator shall have sufficient capacity to close all BOP's and retain 200 psi above precharge. Nitrogen bottles that meet manufacturer's specifications may be used as the backup to the required independent power source.



- Special Drilling Operations:

In addition to the equipment already specified elsewhere in Onshore Order No. 2 , the following equipment shall be in place and operational during air/gas drilling:

- Properly lubricated and maintained rotating head;
- Spark arresters on engines or water cooled exhaust;
- Blooie line discharge 100 feet from well bore and securely anchored;
- Straight run on blooie line unless otherwise approved;
- Deduster equipment;
- All cuttings and circulating medium shall be directed into a reserve or blooie pit;
- Float valve above bit;
- Automatic igniter or continuous pilot light on the blooie line;
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore;
- Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits.

- Mud Program Requirements:

The characteristics, use and testing of drilling mud and the implementation of related drilling procedures shall be designed to prevent the loss of well control. Sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring well control.

- Record slow pump speed on daily drilling report after mudding up.

- Visual mud monitoring equipment shall be in place to detect volume changes indicating loss or gain of circulating fluid volume.

- A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

- All flare systems shall be designed to gather and burn all gas. The flare line(s) discharge shall be located not less than 100 feet from the well head, having straight lines unless turns are targeted with running tees, and shall be positioned downwind of the prevailing wind direction and shall be anchored. The flare system shall have an effective method for ignition. Where non-combustible gas is likely or expected to be vented, the system shall be provided supplemental fuel for ignition and to maintain a continuous flare.

- Drill Stem Testing Requirements:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

- A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions, or displaced into the formation prior to pulling the test tool. This would involve providing some means for reverse circulation.

- Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

- All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

When testing the kill line valve(s), the check valve shall be held open or the ball removed.

Pipe and blind rams shall be activated each trip, however this function need not be performed more than once a day

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

- Casing and Cementing:

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

All casing, except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.

The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.

All of the above described tests shall be recorded in the drilling log.

All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.

Surface casing shall have centralizers on at least the bottom three joints depending on the severity of hole inclination.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method., etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft. of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

Accumulator precharge pressure test: This test shall be conducted prior to connecting the closing unit to the BOP stack and at least once every 6 months.

Power for the closing unit pumps shall be available to the unit at all times so that the pumps shall automatically start when the closing unit manifold pressure has decreased to a pre-set level.

Each BOP closing unit shall be equipped with sufficient number and sizes of pumps so that, with the accumulator system isolated from service, the pumps shall be capable of opening the hydraulically-operated gate valve (if so equipped), plus closing the annular preventer on the smallest size drill pipe to be used within 2 minutes, and obtain a minimum of 200 psi. above specified accumulator precharge pressure.

A manual locking device (i.e., hand wheels) or automatic locking devices shall be installed on all systems of 2M or greater. A valve shall be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative.

- BOP Testing:

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing if BOP is not isolated from casing. Pressure tests on ram type preventers shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed off of pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test of BOP stack.

Annular BOP pressure tests shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above tests shall be performed:

- \*\*When initially installed;
- \*\*Whenever any seal subject to test pressure is broken;
- \*\*Following related repairs; and
- \*\*At 30 day intervals.

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

TABLE 1

NOTIFICATIONS

Notify Mike Wade of the San Juan Resource Area, at  
(801) 587-2141 for the following:

- 2 days prior to commencement of dirt work, construction or reclamation;
- 1 day prior to spudding;
- 1 day prior to running and cementing surface casing;
- 1 day prior to pressure testing of BOPE and/or surface casing.

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111  
for the following:

No well abandonment operations will be commenced without the prior approval of the Assistant District Manager, Mineral Resources. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed:

Dale Manchester, Petroleum Engineer	Office Phone: (801) 259-6111
	Home Phone: (801) 259-6239
Eric Jones, Petroleum Engineer	Office Phone: (801) 259-6111
	Home Phone: (801) 259-2214

If unable to reach the above individuals including weekends, holidays, or after hours, please call the following:

Lynn Jackson, Chief, Branch of Fluid Minerals	
	Office Phone: (801) 259-6111
	Home Phone: (801) 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS.

DIVISION OF OIL, GAS AND MINING

API NO. 43-037-31524

SPODDING INFORMATION

NAME OF COMPANY: WESGRA CORPORATION

WELL NAME: GEBAUER-GROOM #27

SECTION NWNE 7 TOWNSHIP 42S RANGE 12E COUNTY SAN JUAN

DRILLING CONTRACTOR QUALITY

RIG # 4

SPODDED: DATE 7/25/90

TIME 11:30 a.m.

HOW ROTARY

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY BILL SKEEN

TELEPHONE # \_\_\_\_\_

OIL AND GAS	
DEF	RJF
GFB	GIH
FIN	SLS
1-TAS	
2-FLT	
3	MICROFILM
4	FILE

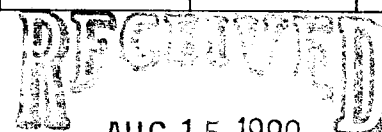
DATE 7/25/90 SIGNED TAS

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR Wesgra Oil Corp  
ADDRESS P.O. Box 367  
Mexican Hat, Utah 84531

OPERATOR CODE N1060  
PHONE NO. 801,683-2298

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE						
					QQ	SC	TP	RG	COUNTY								
	110 04	11004	43-037-31524	Gebauer-Groom #27	N.E	7	42S	19E	San Juan	7-25-90	8-9-90						
COMMENTS: well producing from the little loop zone estimated four bbls per day <div style="text-align: right;">               AUG 15 1990           </div>																	
COMMENTS: Fed. Lease Proposed Zone - G DLSB Field - Mexican Hat Unit - N/A																	
COMMENTS: <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: 150px;"> <p style="text-align: center; margin: 0;">OIL AND GAS</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding: 2px;">DFN</td> <td style="padding: 2px;">R/JF</td> </tr> <tr> <td style="padding: 2px;">JPB</td> <td style="padding: 2px;">G/H</td> </tr> <tr> <td style="padding: 2px;">D/S</td> <td style="padding: 2px;">S/S</td> </tr> </table> <div style="margin-top: 5px;"> <p>1 <i>KR</i></p> <p>2 MICROFILM ✓</p> <p>3 FLE</p> </div> </div>												DFN	R/JF	JPB	G/H	D/S	S/S
DFN	R/JF																
JPB	G/H																
D/S	S/S																
COMMENTS:																	
COMMENTS:																	

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL  
B - ADD NEW WELL TO EXISTING ENTITY  
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
E - OTHER (EXPLAIN IN COMMENTS SECTION)  
(SEE INSTRUCTIONS ON BACK OF FORM)

*W E Speen*  
SIGNATURE  
operator 9-12-90  
TITLE DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved,  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

u-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

7. FARM OR LEASE NAME

Gebauer-Groom

8. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1a. TYPE OF WELL:

OIL WELL

☒

GAS WELL

☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW WELL

☐

WORK OVER

☐

DEEP-EN

☐

PLUG BACK

☐

DIFF. RESVR.

☐

Other

AUG 20 1990

2. NAME OF OPERATOR

Wesgra Oil Corp

3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

2180' from the east line

At top prod. interval reported below

869' from the north line

At total depth

14. PERMIT NO.

43-037-31524

DATE ISSUED

4-24-90

15. DATE SPUDDED

7-25-90

16. DATE T.D. REACHED

8-7-90

17. DATE COMPL. (Ready to prod.)

8-10-90

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

4188'

19. ELEV. CASINGHEAD

4188'

20. TOTAL DEPTH, MD &amp; TVD

670'

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

575-to645

little loop zone

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

samples only

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23pd	30'	9 7/8"	3 sacks	
5 1/2"	15 ps	205'	7 3/4"	23 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-10-90		pumping				POW	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-10-90	24		→	2 bbl	none	none	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	G/S—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Curtis Palmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. E. Steen

TITLE

President

DATE

8-14-90

\*(See Instructions and Spaces for Additional Data on Reverse Side)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☐DEEPEN ☒PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Wesgra Corporation

## 3. ADDRESS OF OPERATOR

P.O. Box 367, Mexican Hat, Utah 84531

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2180' from the east line

769' from the north line

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

one half mile

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 16. NO. OF ACRES IN LEASE

220

## 19. PROPOSED DEPTH

1100 to 1200

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 20. ROTARY OR CABLE TOOLS

rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4188'

## 22. APPROX. DATE WORK WILL START\*

after approval

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	8 5/8"	23 pd	30'	5 sacks
7 3/4"	5 1/2"	15 pd	205'	23 sacks

asking permission to take well on down from 700' to  
desert creek formation at a round ~~1000~~ 1100 ft/

RECEIVED

AUG 23 1991

DIVISION OF  
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*H. E. Shreen*

TITLE

President

DATE

8-20-91

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DATE

BY:

WELL SPACE

\*See Instructions On Reverse Side

8-29-91

*J. M. Matthew*

615-3-2



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

August 29, 1991

Wesgra Corporation  
P.O. Box 367  
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom #27 Well, 769 feet from the North line, 2180 feet from the East line, NW NE, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

Approval to drill (deepen) the referenced well is hereby granted in accordance with Utah Admin. R.615-3-2.

In addition, the following actions are necessary to fully comply with this approval:

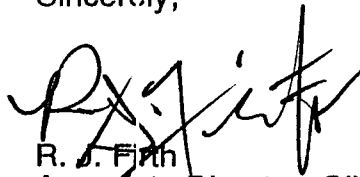
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801) 538-5340, (Home) (801) 476-8613, or R. J. Firth, Associate Director, (Home) (801) 571-6068.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2  
Wesgra Corporation  
Gebauer-Groom #27  
August 29, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31524.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. J. Fifth', is written over the printed name.

R. J. Fifth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
J. L. Thompson  
we14/1-9

3162 (U-065)  
(U-7303)

SEP 12 1991

DIVISION OF  
OIL GAS & MINING

Moab District  
P. O. Box 970  
Moab, Utah 84532

SEP 10 1991

Wesgra Corporation  
P. O. Box 367  
Mexican Hat, Utah 84531

Re: Application for Permit to Drill  
Well No. Gebauer-Groom 27  
NWNE Sec. 7, T. 42 S., R. 19 E.  
San Juan County, Utah  
Lease U-7303

13-037-31524

Dear Mr. Skeen:

Please find enclosed an Application for Permit to Drill for Deepening dated August 20, 1991, which is being returned upon your request.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely yours,

LS / Lynn Jackson

Assistant District Manager  
Mineral Resources

Enclosure:  
As State Above

Acting

cc: SJRA (w/o encl.)  
State of Utah, Division of Oil, Gas and Mining (w/o encl.) ✓

Vbutts:vb:9/9/91



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

September 17, 1991

Wesgra Corporation  
P.O. Box 367  
Mexican Hat, Utah 84531

*LA for deepening only  
Still in LTTLR  
9-26-91  
DTS  
Producing (?)*

Re: Well No. Gebauer-Groom #27, Sec. 7, T. 42S, R. 19E, San Juan County, Utah  
API No. 43-037-31524

In response to Bureau of Land Management action and your request for cancellation of the Application for Permit to Drill (Deepen), approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley  
Administrative Supervisor  
Oil and Gas

DME/lde

cc: Bureau of Land Management - Moab  
R.J. Firth  
Well file

WOI230

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction  
verse side)

TE-  
re-

FORM APPROVED  
OMB NO. 1004-0135  
Expires: September 30, 1990

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 310-367, Mexican Hat, Utah 82531

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal law.  
See also space 17 below.)  
At surface

769' from the north line

2180' from the east line

14. PERMIT NO.

43037315-4

15. ELEVATIONS (Show whether DT, ST, GR, etc.)

4188'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Request permission to plug and abandon  
well is no longer commercial

Thanks

Bill Skeen  
Bill Skeen

as per phone call  
with Mr. Skeen  
50' of cement across production zone  
Heavy mud to within 30' of surface  
50' of cement across base of long string  
Plug surface with 30' of cement at  
surface.

12/3/92 ZL

18. I hereby certify that the foregoing is true and correct

SIGNED

W. C. Skeen

TITLE

President

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such purposes.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Wesgra Corporation
3. ADDRESS OF OPERATOR 84531 82511  
P.O. Box 310-367, Mexican Hat, Utah 84531
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 769' from the north line  
AT TOP PROD. INTERVAL: 280' from the east line  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:  
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
0-7303
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Gebauer-Groom
9. WELL NO.  
27
10. FIELD OR WILDCAT NAME  
Mexican Hat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 7, 42S, 19E
12. COUNTY OR PARISH  
San Juan
13. STATE  
Utah
14. API NO.  
4303731524
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugged according to BLM instructions and  
witnessed by BDM personal

RECEIVED

APR 05 1993

DIVISION OF  
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Skren TITLE President DATE 3-31-93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: